



General Purposes Committee

**Anderson Room, City Hall
6911 No. 3 Road**

**Monday, October 1, 2018
4:00 p.m.**

Pg. # ITEM

MINUTES

GP-3 *Motion to adopt the **minutes** of the meeting of the General Purposes Committee held on September 17, 2018.*



ENGINEERING AND PUBLIC WORKS DIVISION

1. **2019 DISTRICT ENERGY UTILITY RATES**
(File Ref. No. 10-6600-10-02) (REDMS No. 5939918 v. 8)

GP-10

See Page GP-10 for full report

Designated Speaker: Peter Russell

STAFF RECOMMENDATION

- (1) *That the Alexandra District Energy Utility Bylaw No. 8641, Amendment Bylaw No. 9919 be introduced and given first, second and third readings; and*
- (2) *That the Oval Village District Energy Utility Bylaw No. 9134, Amendment Bylaw No. 9920 be introduced and given first, second and third readings.*



Pg. # ITEM

COMMUNITY SAFETY DIVISION

2. **BUSINESS REGULATION BYLAW NO. 7538, AMENDMENT
BYLAW NO. 9938 4451 NO 3 ROAD UNIT 203**

(File Ref. No. 12-8060-01) (REDMS No. 5976987 v. 2)

GP-25

[See Page GP-25 for full report](#)

Designated Speaker: Carli Williams

STAFF RECOMMENDATION

That Business Regulation Bylaw No. 7538, Amendment Bylaw No. 9938, which amends Schedule A of Bylaw No. 7538, to add the address of 4451 No. 3 Road Unit 203 among the sites that permit an Amusement Centre to operate, be given first, second and third readings.

ADJOURNMENT



General Purposes Committee

Date: Monday, September 17, 2018

Place: Anderson Room
Richmond City Hall

Present: Mayor Malcolm D. Brodie, Chair
Councillor Chak Au
Councillor Derek Dang
Councillor Carol Day
Councillor Ken Johnston
Councillor Alexa Loo
Councillor Bill McNulty
Councillor Linda McPhail

Absent: Councillor Harold Steves

Call to Order: The Chair called the meeting to order at 4:02 p.m.

MINUTES

It was moved and seconded
That the minutes of the meeting of the General Purposes Committee held on September 4, 2018, be adopted as circulated.

CARRIED

ENGINEERING AND PUBLIC WORKS DIVISION

1. **CITY CENTRE DISTRICT ENERGY UTILITY BYLAW NO. 9895, AMENDMENT BYLAW NO. 9921**
(File Ref. No. 12-8060-20-009921) (REDMS No. 5943214 v. 3; 5943820)

It was moved and seconded
That the City Centre District Energy Utility Bylaw No. 9895, Amendment Bylaw No. 9921 presented in the "City Centre District Energy Utility Bylaw No. 9895, Amendment Bylaw No. 9921" report dated August 24, 2018, from the Senior Manager, Sustainability and District Energy be introduced and given first, second, and third readings.

CARRIED

General Purposes Committee
Monday, September 17, 2018

COMMUNITY SAFETY DIVISION

2. TEMPORARY FUNDING FOR THE ENHANCED CITY CENTRE COMMUNITY POLICE OFFICE

(File Ref. No. 09-5350-01) (REDMS No. 5916863 v. 10)

It was moved and seconded

- (1) That Council approve the Enhanced City Centre Community Police Office project in the amount of \$5.1 million, to be funded from the Capital Building and Infrastructure Reserve as outlined in the staff report titled "Temporary Funding for the Enhanced City Centre Community Police Office" from the General Manager, Community Safety, dated August 16, 2018;*
- (2) That the future repayment of the \$5.1 million and interest to the Capital Building and Infrastructure Reserve be funded from the voluntary developer amenity contributions and received from the developer of RZ 15-692485, at 7960 Alderbridge Way and 5333, 5411 No. 3 Road (South Street Development); and*
- (3) That the Consolidated 5-Year Financial Plan (2018–2022) be amended accordingly.*

CARRIED

3. AMENDMENT TO BYLAW ENFORCEMENT OFFICER BYLAW NO. 9742

(File Ref. No. 12-8060-20-009718) (REDMS No. 5755921 v 5)

In response to questions from Committee, Carli Williams, Manager, Community Bylaws and Licencing and Jennifer Hayes, Staff Solicitor clarified that (i) the proposed Bylaw changes would allow bylaw officers to swear information in court in a long-form affidavit which includes information regarding the bylaw offences, and (ii) operationally, senior staff will be involved from the beginning of the process and will direct how staff should proceed.

It was moved and seconded

- (1) That Bylaw Enforcement Officer Bylaw No. 9742, Amendment Bylaw No. 9846 be introduced and given first, second and third readings; and*
- (2) That all previous bylaw prosecutions, including the swearing informations, by City staff be authorized by Council.*

CARRIED

2.

General Purposes Committee
Monday, September 17, 2018

AGENDA ADDITION

It was moved and seconded

That "Council Code of Conduct" be added to the agenda as Item No. 4.

CARRIED

4. **COUNCIL CODE OF CONDUCT**

(File Ref. No.:) (REDMS No.)

A printed handout of the Local Government Management Association (LGMA) Code of Ethics was distributed to Committee on table (attached to and forming part of these minutes as Schedule 1.) In addition, a staff memorandum regarding a Council Code of Conduct dated September 17, 2018 from the Director, Corporate Programs Management Group was distributed to Committee (attached to and forming part of these minutes as Schedule 2.)

Discussion ensued in regards to implementing a code of conduct for Richmond City Council by utilizing the LGMA Code of Ethics as an example.

As a result, the following **motion** was introduced:

That staff review code of conduct options and codes of conduct implemented in other municipalities and report back following the November 5, 2018 Inaugural Council meeting.

The question on the motion was not called as discussion took place on the use of a code of conduct in other municipalities.

The question on the motion was then called and it was **CARRIED** with Cllrs. Dang, McNulty, and McPhail opposed.

ADJOURNMENT

It was moved and seconded

That the meeting adjourn (4:36 p.m.).

CARRIED

General Purposes Committee
Monday, September 17, 2018

Certified a true and correct copy of the Minutes of the meeting of the General Purposes Committee of the Council of the City of Richmond held on Monday, September 17, 2018.

Mayor Malcolm D. Brodie
Chair

Amanda Welby
Legislative Services Coordinator

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- Strategic Plan - Mission Vision Values

Home | About LGMA | **Code of Ethics**

Code of Ethics

Certain ethical principles shall govern the conduct of any member of the Local Government Management Association of British Columbia, who shall:

1. Maintain the highest ideals of honour and integrity in public and personal relationships and discharge faithfully the duties of office without fear or favour.
2. Not use confidential information for the personal profit of themselves or others, nor for the purpose of gaining promotion, nor shall he/she misuse public time in the pursuit of such objectives.
3. Not deal in property directly or indirectly within the municipality he/she serves other than his/her personal residence without first informing the Municipal Council, in writing, in open Council Meeting.
4. Declare his/her direct or indirect interest in any enterprise, which proposes to transact business with his/her municipality.
5. Declare his/her interest, direct or indirect, in any property, which is subject to a rezoning proposal or subdivision within his/her municipality.
6. a) Report to the Senior Administrative Officer any conflict of interest or potential conflict of interest of which he/she is aware involving himself/herself or his/her family, or any other officer in the municipality.

b) As Senior Administrative Officer, report to the Municipal Council any conflict of interest or potential conflict of interest of which he/she is aware involving himself/herself or his/her family, or any other municipal officer in the municipality.
7. Continually strive to improve his/her professional ability and to encourage the development of competence of his/her associates in serving the municipality.
8. Recognize that the chief function of a municipal officer at all times is service to his/her employer, and to the public.
9. Carry out his/her duties with impartiality and equality of service to all.
10. Avoid any situation, which could impair his/her judgment in the performance of his/her duties or give that impression to others.
11. Not knowingly engage in any unlawful activity.
12. Not conduct themselves in any way that would detract from the image of integrity or professionalism of the Association.
13. When he/she becomes aware of reasonable grounds to believe that transgression of the Code of Ethics is taking place on the part of any other member, report the apparent transgression to the Ethics Committee of the Association.

- [Code of Ethics Complaint Procedure](#)





Regular Council
Monday, September 10, 2018

NEW BUSINESS

Council discussed the Local Government Management Association of British Columbia's (LGMA) code of ethics and staff were directed to examine the implementation of a code of ethics for members of Richmond City Council similar to the LGMA code of ethics and report back at the next General Purposes Committee meeting.

BYLAWS FOR ADOPTION

R18/15-10

It was moved and seconded

That the following bylaws be adopted:

City Centre District Energy Utility Bylaw No. 9895

Richmond Zoning Bylaw No. 8500, Amendment Bylaw No. 8714

CARRIED

R18/15-11

It was moved and seconded

That Garden City Lands Soils Deposit Fees Bylaw No. 9900 be adopted.

CARRIED

Opposed: Cllrs. Day
Steves

R18/15-12

It was moved and seconded

That Consolidated Fees Bylaw No. 8636, Amendment Bylaw No. 9903 be adopted.

CARRIED

Opposed: Cllrs. Day
Steves



City of Richmond

Schedule 2 to the Minutes of the
General Purposes Committee
meeting of Richmond City
Council held on Monday,
September 17, 2018.

TO: MAYOR & EACH
COUNCILLOR
FROM: CITY CLERK'S OFFICE

Memorandum Administration

To: Mayor and Councillors
From: Jason Kita
Director, Corporate Programs Management Group
Re: Council Code of Conduct
Date: September 17, 2018
File: 01-0103-01/2018-Vol 01

This memo is in response to the discussion that took place at the Council Meeting on September 10, 2018 regarding the Local Government Management Association of British Columbia's code of conduct. Staff were directed to examine the implementation of a code of ethics for members of Richmond City Council similar to the LGMA code of conduct and report back at the next General Purposes Committee meeting.

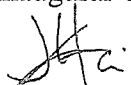
The Union of BC Municipalities (UBCM), the Province of British Columbia (Ministry of Municipal Affairs and Housing), and the LGMA formed a *Working Group on Responsible Conduct*. The Group was created to undertake collaborative research and policy work around issues of responsible conduct of local government elected officials. The Group produced a model Code of Conduct for local government councils that establishes a set of principles and general standards of conduct. At the recent UBCM Convention on September 12, 2018, a clinic was held outlining how this model Code of Conduct can be effectively used by local government councils. The model Code of Conduct was distributed to Mayor and Councillors in a memo titled "Conflict of Interest Policies for Councillors: survey" dated September 7, 2018 from the City Solicitor.

Staff have reviewed the Code of Conduct model and recommend the following:

1. That staff use the model Code of Conduct created by the Working Group on Responsible Conduct as a base to create a draft Code of Conduct for Richmond City Council.
2. That a Code of Conduct for Richmond City Council be considered using the Working Group's Code of Conduct as a base or any other model, following the Inaugural Council Meeting scheduled for November 5, 2018.

It is important to note that the Code of Conduct, once approved, should be applicable to the Council that approves it (subject to any changes the approving Council may wish to make to it) and any future Council will need to adopt their own Code of Conduct.

If Council prefers a different Code of Conduct or changes to the Code of Conduct presented at the Inaugural Council Meeting, Council can direct staff to make the necessary changes.


Jason Kita
Director, Corporate Programs Management Group

Pc. SMT

PHOTOCOPIED

SEP 17 2018

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City of Richmond

Report to Committee

To: General Purposes Committee **Date:** September 5, 2018
From: Peter Russell, MCIP RPP **File:** 10-6600-10-02/2017-
Senior Manager, Sustainability and District Energy Vol 01
Re: 2019 District Energy Utility Rates

Staff Recommendation

1. That the Alexandra District Energy Utility Bylaw No. 8641, Amendment Bylaw No. 9919 be introduced and given first, second and third readings; and
2. That the Oval Village District Energy Utility Bylaw No. 9134, Amendment Bylaw No. 9920 be introduced and given first, second and third readings.

Peter Russell, MCIP RPP
Senior Manager, Sustainability and District Energy
(604-276-4130)

Att. 5

REPORT CONCURRENCE		
ROUTED TO:	CONCURRENCE	CONCURRENCE OF GENERAL MANAGER
Finance Department Law	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	
REVIEWED BY 1A/5B	INITIALS: 	APPROVED BY CAO

Staff Report

Origin

The purpose of this report is to recommend 2019 Alexandra District Energy Utility (ADEU) and Oval Village District Energy Utility (OVDEU) customer rates.

This report supports Council's 2014-2018 Term Goal #4 Leadership in Sustainability:

Continue advancement of the City's sustainability framework and initiatives to improve the short and long term livability of our City, and that maintain Richmond's position as a leader in sustainable programs, practices and innovations.

4.1. *Continued implementation of the sustainability framework.*

4.2. *Innovative projects and initiatives to advance sustainability.*

Background

In 2010, Council adopted the Alexandra District Energy Utility Bylaw No. 8641 establishing the governing regulations and customer rates for the delivery of energy for space heating, cooling and domestic hot water heating within the Alexandra District Energy Utility (ADEU) service area.

In 2013, under Council direction, the Lulu Island Energy Company (LIEC) was established as a wholly-owned corporation of the City for the purposes of managing district energy utilities on the City's behalf, with the City, as shareholder of LIEC, setting customer rates.

In 2014, Council adopted the Oval Village District Energy Utility Bylaw No. 9134 establishing governing regulations and customer rates for the delivery of energy for space and domestic hot water heating within the Oval Village District Energy Utility (OVDEU) service area.

Residential and commercial customers of the ADEU in the Alexandra/West Cambie neighbourhood have been able to get their heating, cooling and domestic hot water from a low carbon and renewable energy source since 2012. Customers in the Oval Village neighbourhood have been able to obtain heating from centralized, high efficiency energy source from the OVDEU since 2015. District energy utilities in Richmond have played a key role in meeting the community-wide greenhouse gas emission reduction targets identified in the City's Official Community Plan. Both the Alexandra/West Cambie and the Oval Village neighbourhoods have seen a rapid development pace. The utilities have been growing to meet this increased energy demand, while maintaining exceptional reliability and quality of service.

The ADEU system currently provides energy to six residential buildings, the "Central at Garden City" commercial development, the Richmond Jamatkhana temple and Fire Hall #3. In total,

over 1450 residential units and over 1.6 million square feet of floor area are connected. See Attachment 1 for more details. While some electricity is consumed for pumping and equipment operations, almost all of the energy has been produced locally from the geo-exchange fields located in the greenway corridor and West Cambie Park, and from highly efficient air source heat pumps. The backup and peaking natural gas boilers and cooling towers in the energy centre have operated only for a few days throughout the system's operation to date. Staff estimate that ADEU has eliminated 2820 tonnes of GHG emissions¹ to the community (see Attachment 2).

In 2014, LIEC and Corix Utilities (Corix) entered into a 30 year design-build-finance-operate-maintain concession agreement, with LIEC maintaining the ownership of the utility. City Council, as the sole shareholder of LIEC sets customer rates and approves service areas. There are eight residential buildings connected to the OVDEU system with over 1,675 residential units and over 1.8 million square feet of floor area receiving energy from the OVDEU. See Attachment 3 for more details. OVDEU energy is currently being supplied from two interim energy centres which use natural gas boilers providing a combined 11 MW of heating capacity. A permanent energy centre is currently planned to be built 2024, which will produce low carbon energy, harnessed from the Gilbert Trunk sanitary force main sewer. The OVDEU is anticipated to reduce the GHG emissions by more than 52,000 tonnes of CO₂ as compared to business as usual over the project's lifetime.

The OVDEU and ADEU service areas and the associated operations, assets and liabilities are administered by LIEC. All capital and operating costs are recovered through revenues from user fees, ensuring that the business is financially sustainable.

Analysis

LIEC is a service provider appointed by Council to deliver energy services to its customers on behalf of the City. City Council is the regulator and the rate setting body for the ADEU and OVDEU service areas. In accordance with this structure, LIEC staff have assessed the following factors when developing the 2019 rate recommendation:

- **Financial Sustainability:** ADEU and OVDEU were established on the basis that all capital and operating costs would ultimately be recovered through revenues from user fees. The financial models have built in a rate increase of 4% year over year to recover the capital investment as well as the fuel cost increases, inflation, etc. to ensure the financial viability of the system.
- **Concession Agreement between LIEC and Corix:** LIEC executed a concession agreement with Corix Utilities to design, construct, finance, operate and maintain the OVDEU. Corix is entitled to recover all capital and operating costs, as well as their overall return on investment. Corix's expenses are approved by LIEC in accordance with prudent utility practice. All obligations under this Concession Agreement have been met. Under the annual rate review process, as required under the Concession Agreement, Corix has submitted to LIEC a request for a 4% rate increase for 2019, as projected in the

¹ Assume that all energy was provided for heating. The business-as-usual (BAU) assumed that 40% of the building heating load would be provided from electricity and the remaining 60% would be from gas make-up air units.

approved long term financial model, in order to continue the provision of the same level of service.

- **LIEC Cost Drivers:** Expenditures required to provide utility service include capital, operations, utilities, financing and administration costs. These costs are susceptible to non-discretionary increases due to material and equipment costs increases, the new Employer Health Tax, rises in electricity and natural gas rates and general inflation.
- **Competitive Rate:** The rate should provide end users with annual energy costs that are competitive to conventional system energy costs, based on the same level of service. For a residential customer, BC Hydro's rates are expected to increase in 2019. While natural gas costs are expected to have a marginal increase in the Lower Mainland. Fortis BC customers will see increase in their rates in 2019 due to the escalation of the Provincial carbon tax. It is estimated that customers using energy from a conventional utility system in a Business as Usual (BAU) scenario would see a blended rate increase of around 2.5% in 2019².

The DEU customer rates are inclusive of all capital, utility and operating costs required to provide energy services to the connected customers. The rates include replacement costs for the energy generation and distribution equipment; costs that would be borne by the customer if they weren't connected to a DEU system.

Both utilities remain young and are early in their operational life. The development of the neighbourhoods is still in progress and the systems are continuously expanding. The utility (electricity and natural gas), operational, and maintenance costs are still largely based on the projections of the financial model. The initial capital investments required to start up the systems were significant and future infrastructure investment still need to be made in order to connect more customers and ensure future repayments and long term viability.

Taking into consideration the above factors, a 4% rate increase is recommended for the ADEU and OVDEU services for 2019. The proposed rate increase follows the principle of full cost recovery. All capital, operating and contract costs are recovered through revenues from user fees, making LIEC a financially self-sustaining utility. The recommended rate increase also ensures the revenue necessary to recover these costs and obligations under the Concession Agreement with Corix. The proposed rate increase also follows LIEC financial models' rate increases. Not following these calculated rate increases could have a negative impact on the utility's financial performance by deferring payback, thus increasing the capital repayment deferral account balance³ and/or under-recovery of LIEC's operating expenses.

A 4% rate increase keeps the LIEC rates competitive when compared to conventional system energy costs, based on the same level of service. The increase is equivalent to the four and five year average rate increase of the conventional utilities (see Tables 1 & 2 below). This is due to the fact that the LIEC customer rates have been increasing at or below the same pace as those of conventional utilities.

² The 2.5% blended increase for 2019 is based on an estimated 3% increase of electricity cost and a 2.3% increase in natural gas cost assuming that all energy was provided for heating. Non-fuel BAU costs are assumed to be 25% of total costs and that they increase by the CPI (2.2%).

Table 1: ADEU Annual Percent Increase Comparison

	2015	2016	2017	2018	2019	5 Year Avg.
ADEU Rate	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Blended BAU Rate	3.3%	4.5%	7.1%	2.4%	2.5%	4.0%

A table summarizing the above proposed rate for service options is displayed in Attachment 3.

Table 2: OVDEU Annual Percent Increase Comparison

	2016	2017	2018	2019	4 Year Avg.
OVDEU Rate	4.0%	4.0%	4.0%	4.0%	4.0%
Blended BAU Rate	4.5%	7.1%	2.4%	2.5%	4.1%

LIEC’s Board of Directors has reviewed and approved the recommended 2019 LIEC rates for services.

Attachment s 4 and 5 show the proposed 2019 rate for service for the ADEU and OVDEU.

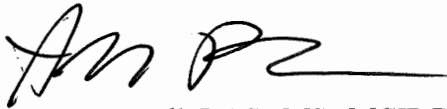
The recommended rate outlined in the proposed Alexandra District Energy Utility Bylaw No. 8641, Amendment Bylaw No. 9919, and the proposed Oval Village District Energy Utility Bylaw No. 9134, Amendment Bylaw No. 9920 represents full cost recovery for the delivery of energy within the LIEC service areas.

Financial Impact

None.

Conclusion

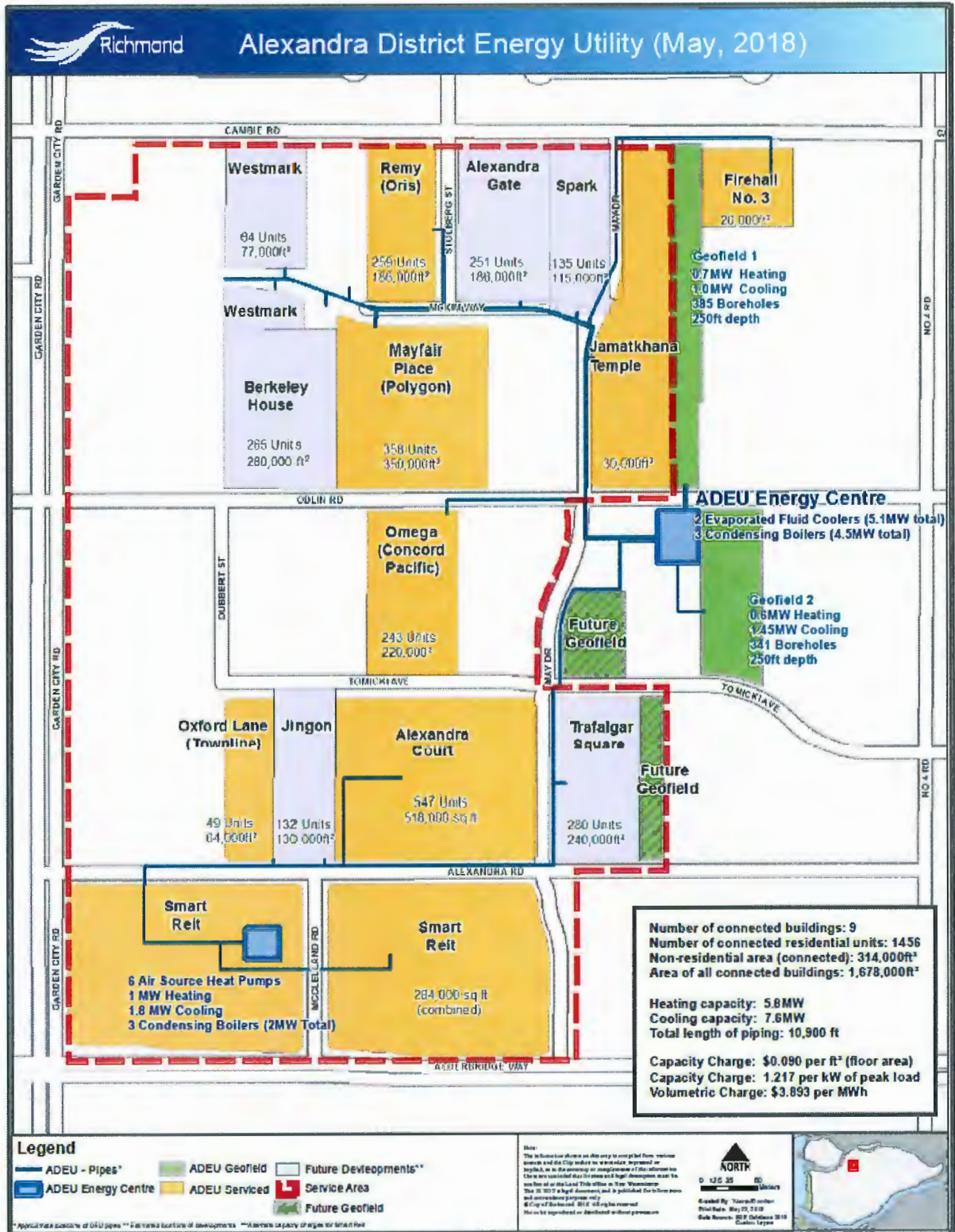
The recommended 4% increase for the 2019 LIEC service rates supports Council's objective to keep the annual energy costs for LIEC customers competitive with conventional energy costs, based on the same level of service. This rate increase also ensures sufficient revenues to offset the capital investment and operating costs. Staff will continuously monitor energy costs and review the rate to ensure fairness for consumers and cost recovery for LIEC.



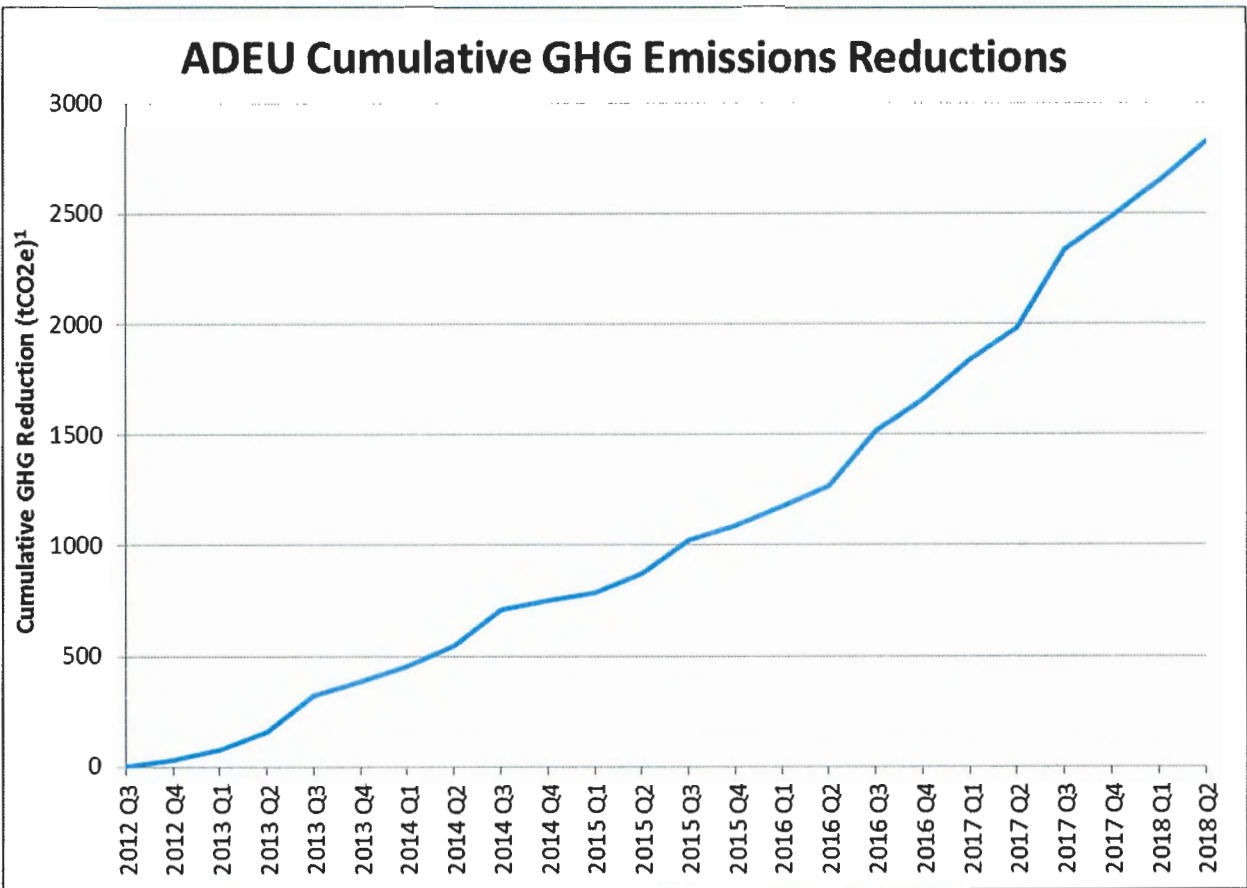
For.. Peter Russell, BAsC MSc MCIP RPP
Senior Manager, Sustainability & District Energy
(604-276-4130)

- Att.1: Alexandra Neighbourhood and ADEU Service Area Informational Map
- Att.2: Green House Gas Emissions Reduction Graph
- Att.3: Oval Village Neighbourhood and OVDEU Service Area Informational Map
- Att.4: ADEU Proposed 2019 Rates for Services
- Att.5: OVDEU Proposed 2019 Rates for Services

Attachment 1 – Alexandra Neighbourhood and ADEU Service Area Informational Map

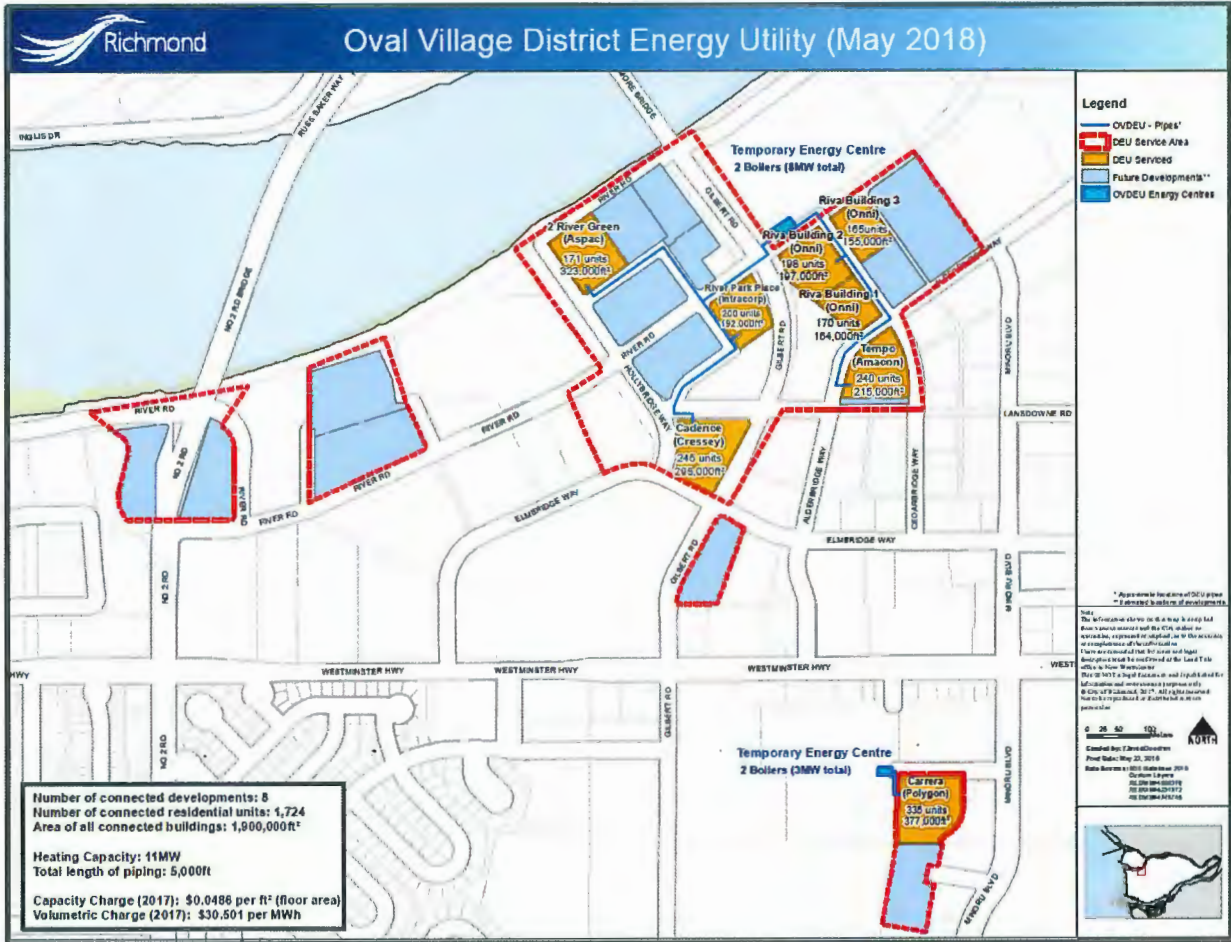


Attachment 2 – ADEU Green House Gas (GHG) Emission Informational Graph



¹ Assumed that all energy was provided for heating. The business-as-usual (BAU) assumed that 40% of the building heating load would be provided from electricity and the remaining 60% would be from gas make-up air units.

Attachment 3 – Oval Village Neighbourhood and OVDEU Service Area Informational Map



Attachment 4 – ADEU Proposed 2019 Rates for Services

Table 1: Proposed Rates for Services, excluding Area A

	ADEU	
	2018	2019
Capacity Charge One: Monthly charge per square foot of the building gross floor area	\$0.094	\$0.098
Capacity Charge Two: Monthly charge per kilowatt of the annual peak heating load supplied by DEU	\$1.266	\$1.317
Volumetric Charge: Charge per megawatt hour of energy consumed by the building	\$4.049	\$4.211

Table 2: Proposed Rates for Services, Area A

	Area A	
	2018	2019
Volumetric Charge: Charge per megawatt hour of energy consumed	\$72.38	\$75.28

Attachment 5 – OVDEU Proposed 2019 Rates for Services

OVDEU

	2018	2019
Capacity Charge One: Monthly charge per square foot of the building gross floor area	\$0.0515	\$0.0536
Volumetric Charge: Charge per megawatt hour of energy consumed by the building	\$31.721	\$32.990
Excess Demand Fee - for each watt per square foot of the aggregate of the estimated peak heat energy demand that exceeds 6 W/ft ²	\$0.150	\$0.156



Alexandra District Energy Utility Bylaw No. 8641
Amendment Bylaw No. 9919

The Council of the City of Richmond enacts as follows:

1. The **Alexandra District Energy Utility Bylaw No. 8641**, as amended, is further amended:
 - a) by deleting Schedule C (Rates and Charges) in its entirety and replacing with a new Schedule C attached as Schedule A to this Amendment Bylaw. .
2. This Bylaw is cited as “**Alexandra District Energy Utility Bylaw No. 8641, Amendment Bylaw No. 9919**”

FIRST READING

SECOND READING

THIRD READING

ADOPTED

CITY OF RICHMOND
APPROVED for content by originating dept. <i>[Signature]</i>
APPROVED for legality by Solicitor <i>BRB</i>

MAYOR

CORPORATE OFFICER

Schedule A to Amendment Bylaw No. 9919***SCHEDULE C to BYLAW NO. 8641******Rates and Charges*****PART 1 - RATES FOR SERVICES**

The following charges will constitute the Rates for Services for the Service Area excluding shaded Area A as shown in Schedule A to this Bylaw:

- (a) Capacity charge – a monthly charge of \$0.098 per square foot of Gross Floor Area, and a monthly charge of \$1.317 per kilowatt of the annual peak heating load supplied by DEU as shown in the energy modeling report required under Section 21.1(c); and*
- (b) Volumetric charge – a charge of \$4.211 per megawatt hour of Energy returned from the Heat Exchanger and Meter Set at the Designated Property.*

PART 2 - RATES FOR SERVICES APPLICABLE TO AREA A

The following charges will constitute the Rates for Services applicable only to the Designated Properties identified within the shaded area (Area A) shown in Schedule A to this bylaw:

- (a) Volumetric charge – a charge of \$75.28 per megawatt hour of Energy returned from the Heat Exchanger and Meter Set at the Designated Property calculated on each of (i) an energy use of 2644 MWh per annum (“Basic Supply Amount”), and (ii) any energy use in excess of the Basic Supply Amount.*



**Oval Village District Energy Utility Bylaw No. 9134
Amendment Bylaw No. 9920**

The Council of the City of Richmond enacts as follows:

1. The **Oval Village District Energy Utility Bylaw No. 9134** is amended by deleting **Schedule D (Rates and Charges)** of the Bylaw in its entirety and replacing it with a new Schedule D as attached as Schedule A to this Amendment Bylaw.
2. This Bylaw is cited as **“Oval Village District Energy Utility Bylaw No. 9134, Amendment Bylaw No. 9920”**.

FIRST READING

SECOND READING

THIRD READING

ADOPTED

CITY OF RICHMOND
APPROVED for content by originating dept. <i>[Signature]</i>
APPROVED for legality by Solicitor <i>BRB</i>

MAYOR

CORPORATE OFFICER

Schedule A to Amendment Bylaw No. 9920

SCHEDULE D

Rates and Charges

PART 1 - RATES FOR SERVICES

The following charges, as amended from time to time, will constitute the Rates for Services:

- (a) capacity charge - a monthly charge of \$0.0536 per square foot of gross floor area;
and
- (b) volumetric charge – a monthly charge of \$32.990 per megawatt hour of Energy returned from the Heat Exchanger and Meter Set at the Designated Property.

PART 2 - EXCESS DEMAND FEE

Excess demand fee of \$0.156 for each watt per square foot of the aggregate of the estimated peak heat energy demand referred to in section 19.1(e) (i), (ii), and (iii) that exceeds 6 watts per square foot.



City of Richmond

Report to Committee

To: General Purposes Committee **Date:** September 14, 2018
From: Carli Williams, P.Eng. **File:** 12-8060-01/2018-Vol
 Manager, Community Bylaws and Licencing 01
Re: **Business Regulation Bylaw No. 7538, Amendment Bylaw No. 9938**
4451 No 3 Road Unit 203

Staff Recommendation

That Business Regulation Bylaw No. 7538, Amendment Bylaw No. 9938, which amends Schedule A of Bylaw No. 7538, to add the address of 4451 No 3 Road Unit 203 among the sites that permit an Amusement Centre to operate, be given first, second and third readings.

Carli Williams, P.Eng.
 Manager, Community Bylaws and Licencing
 (604-276-4136)

Att. 1

REPORT CONCURRENCE		
ROUTED TO:	CONCURRENCE	CONCURRENCE OF GENERAL MANAGER
Law	<input checked="" type="checkbox"/>	
REVIEWED BY STAFF REPORT / AGENDA REVIEW SUBCOMMITTEE	INITIALS: 	APPROVED BY CAO

Staff Report

Origin

One of the categories of regulated businesses in Richmond is Amusement Centre which contains Amusement Machines, defined in Business Regulation Bylaw No. 7538 as:

A machine on which mechanical, electrical, automatic or computerized games are played for amusement or entertainment, and for which a coin or token must be inserted or a fee charged for use, and includes machines used for the purposes of gambling.

Business Regulation Bylaw No. 7538 restricts a business from operating with more than four amusement machines unless the location is listed in Schedule A of the bylaw. This report deals with an application received from Kylin Enterprises Ltd., doing business as: 110 International Esports Centre to operate 100 computer game systems for online/offline gaming from premises situated at 4451 No. 3 Road Unit 203. This premises is not listed as an approved address on Schedule A.

110 International Esports Centre is a new business and this company and its directors have no history with the City of Richmond. This location was previously occupied with a furniture retail store.

Analysis

Amusement Centre regulations and definitions cover different types of amusement machines such as 3D virtual reality computerized games, console gaming, computer games in the Internet Café and traditional arcades. Amusement Centres are a regulated business because of their potential to impact the community, including their historic role of attracting criminal activity. The City has imposed regulations to minimize this risk including restricted operating hours, prohibition on children under 15 to be present during school hours and rules prohibiting gambling, fighting, consumption of alcohol, etc. These businesses may be inspected from time to time to ensure regulatory compliance of the regulations.

The location the applicant is intending to operate is zoned Auto-Oriented Commercial (CA), which permits among other uses, Amusement Centre. The unit is situated in a single-level commercial building on a two-building parcel. This zone provides for a mix of commercial and related uses oriented to vehicular access. There are currently eleven commercial businesses operating on this property. Businesses range from various permitted uses such as: recreation, indoor; retail, general; car wash; service and liquor primary establishment. This property is situated on No. 3 Road, north of Leslie Rd, (Attachment1).

In addition to the bylaw amendment, the applicant will be required to ensure that the premises meets all building and health regulations before a Business Licence would be issued

Financial Impact

None.

Conclusion

Amusement Centres are regulated under the City's Business Regulation Bylaw No. 7538 and staff are recommending that the applicant's request for 4451 No 3 Road Unit 203, be added to Schedule A of the bylaw to allow more than four amusement machines to be operated.



For Victor M. Duarte
Supervisor, Business Licences
(604-276-4389)

VMD:vmd

Att. 1: Aerial View Map

City of Richmond Interactive Map



Kylin Enterprises Ltd dba:
110 International Esports Centre
4451 No 3 Rd Unit 203

53.5 0 26.77 53.5 Meters

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Business Regulation Bylaw No. 7538, Amendment Bylaw No. 9938

The Council of the City of Richmond enacts as follows:

1. That Business Regulation Bylaw No. 7538, as amended, is further amended by adding the following address in Schedule A item 12:

Civic Address	Civic Number	Original Bylaw Reference
12. No. 3 Road	4451 Unit 203	9938

and renumbering the rest of the remaining items in Schedule A in numerical order.

2. This Bylaw is cited as “**Business Regulation Bylaw No. 7538, Amendment Bylaw No. 9938**”.

FIRST READING

SECOND READING

THIRD READING

ADOPTED

CITY OF RICHMOND
APPROVED for content by originating dept.
<i>[Signature]</i>
APPROVED for legality by Solicitor
<i>[Signature]</i>

MAYOR

CORPORATE OFFICER